
Seismic Daily Report for 21 Mar 2008

Cue Energy Resources Ltd

Cue 2D

T 37_38P Bass Straight Australia

CGGVeritas: Pacific Titan

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Daily Report for 21 Mar 2008

Daily Time and Activity Summary

Start	End	Duration	Category	Code	Comment
00:00	01:28	1.467	SB	01	Continuation line VCUE08-N21-014, completed SP 1435-1409 echo sounder locked up, Large swell bursts were evident throughout the line. Streamer depth set to 9m due to sea state.
01:28	03:23	1.917	SB	02	Line change to line VCUE08-N24-015.
03:23	07:44	4.350	SB	01	Commenced line VCUE08-N24-015, completed within specs.
07:44	09:56	2.200	SB	02	Line change to line VCUE08-N20-016.
09:56	14:48	4.867	SB	01	Commenced line VCUE08-N20-016, completed no problems.
14:48	16:38	1.833	SB	02	Line change to line VCUE08-N27-017.
16:38	20:44	4.100	SB	01	Recording line VCUE08-N27-017, completed within specs.
20:44	23:11	2.450	SB	02	Line change to line VCUE08-N22-018.
23:11	24:00	0.817	SB	01	Commenced line VCUE08-N22-018, MSP 2348.

Daily Timing

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	15.600		15.600
02	Prime - Line Change	8.400		8.400
	Totals	24.00	0.00	24.00

Prime Production

seq	line	dir	FCSP	LCSP	KM	KMFF	CMP
014	VCUE08-N21-014	267	1421	881	13.52500	10.52500	13.52500
015	VCUE08-N24-015	087	1001	2675	41.87500	38.87500	41.87500
016	VCUE08-N20-016	267	2762	881	47.05000	44.05000	47.05000
017	VCUE08-N27-017	087	1001	2522	38.05000	35.05000	38.05000
018	VCUE08-N22-018	267	2659	2348	7.80000	7.80000	7.80000

Total Daily Prime Production

KM	KMFF	CMP
148.30000	136.30000	148.30000

Line Comments

Seq	Line	Comments
014	VCUE08-N21-014	Recording line VCUE08-N21-014, completed streamer depth set to 9m due to weather conditions winds in excess of 30kTS, seas and swell of 3m slowly abating as the front passes through, however the brute stacks looked reasonable. SP 2256 Multifix 5 had to be restarted due to no corrections on Spotbeam. SP 1435 to SP 1409 the echo sounder locked up.
015	VCUE08-N24-015	Recording line VCUE08-N24-015, completed within specs.
016	VCUE08-N20-016	Recording line VCUE08-N20-016, completed within specs.
017	VCUE08-N27-017	Recording line VCUE08-N27-017, line completed within specifications.

Survey Totals

Total Survey Hours

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	81.633		81.633
02	Prime - Line Change	33.083		33.083
19	Transit from midpoint between Tap Oil & Cue Energy	1.283		1.283
	Totals	116.00	0.00	116.00

Total Survey Prime Production

KM	KMFF	CMP
765.17500	714.17500	765.17500

Percent Survey Completed by KMFF = 19.52%

Percentage Survey Completed by sail CMP = 19.17%

HSE

Exposure Hours

Type	21 Mar	Cumulative
client_hours	24	116
maritime_hours	384	1856
seismic_hours	408	1972
third_party_hours	24	116
Total	840	4060

Total man days: 169.166666667

Incidents

Type	21 Mar	Cumulative
Fatality	0	0
Lost Time Incident	0	0
Medical Treatment	0	0
First Aid	0	0
Restricted Work	0	0
Material Loss/Damage	0	0
Environmental Incident/Damage	0	0
Near Miss	0	0
Hazard	0	0
Unsafe Act	0	0
Total	0	0

Comments

6 Toolbox meetings held at shift change.

1 Toolbox meeting held for source deployment.

1 Toolbox meeting held for source retrieval.

Activities

Type	21 Mar	Cumulative
Safety Drills	0	1
Safety Meetings	0	0
Boat Launches	0	0
Boat Transfers	0	0
Toolbox Meetings	8	36
Helicopter Landings	0	0
Safety Audit - Internal	0	0
Safety Audit - External	0	0

Comments

Very good day, production with lines VCUE08-N21, N24, N20 & N27 being completed and line N22 recorded up to midnight. Line N21 was recorded with a streamer depth set to 9m due to weather conditions wind in excess of 30 Kts, swells and seas up to 3m decreasing from the start of the line although quite noisy due to swell bursts the brute stacks looked reasonable.

Plots

